APPROVED
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REGULATIONS

exchange trading in standardized products on the natural gas market using the trading platform of the commodity exchange – Ukrainian Energy Exchange Limited Liability Company

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1. General provisions. Terms and definitions

1.1. Regulations of exchange trading of standardized products on the natural gas market using the trading platform of the Commodity Exchange - Limited Liability Company "Ukrainian Energy Exchange" (hereinafter - Regulations) was developed in accordance with the Rules of the Limited Liability Company "Ukrainian Energy Exchange" (hereinafter - the Rules), The Law of Ukraine "On Commodity Exchanges", the Law of Ukraine "On the Natural Gas Market", the Code of Gas Storage, the Code of the Gas Transportation System and the Charter of the Limited Liability Company "Ukrainian Energy Exchange".

1.2. This Regulations is mandatory for all participants of exchange trading of standardized products (except for short-term standardized products) on the natural gas market, members of the commodity exchange - Ukrainian Energy Exchange Limited Liability Company (hereinafter - the Exchange), employees of the Exchange, as well as authorized representatives persons admitted to trading on the Exchange in accordance with this Regulations.

1.3. This Regulations defines the procedure for organizing and conducting exchange trading of standardized products (except for short-term standardized products) on the natural gas market, using the trading platform of the Exchange, regulates the procedure for interaction between Exchange, participants of exchange trading, including members of the Exchange, and legal relations arising between them during the conclusion and execution of exchange agreements.

1.4. All Annexes to the Regulations and internal documents of the Exchange, which are referenced in the Regulations, are an integral part of it.

1.5. The terms used in this Regulations have the following meaning:

Clearing account of exchange trades participant (clearing account)	account opened by the Clearing institution in the clearing system of the Clearing account of the Clearing institution and intended for the accounting of guarantee fee of the exchange trades participant to ensure the conclusion and execution of exchange agreements and contracts for the purchase and sale of natural gas.
Exchange deal	fixed and registered by the Exchange within the term determined by the participants of the exchange trades, acceptance of obligations regarding the purchase and sale of the exchange commodity, for the fulfillment of which a contract for the purchase and sale of the natural gas is concluded.
Exchange commodity (commodity)	natural gas, oil (associated) gas, gas (methane) from coal deposits and shale gas, gas from dense rock collectors, gas of the central basin type (hereinafter referred to as natural gas), which is a Ukrainian product in accordance with the Customs Code of Ukraine (obtained (produced) in the customs territory of Ukraine or imported into the customs territory of Ukraine

	and released for free circulation) and classified as standardized products in accordance with this Regulations.
Exchange trading of standardized products	exchange trading of natural gas, which is sold and purchased on the trading platform of the Exchange under the conditions of transfer in an underground gas storage (UGS) or in a virtual trading point of the gas transportation system (VTP GTS within a specified period (gas week (W)/, gas month M)).
VTP GTS	a virtual trading point in the gas transmission system (within the meaning of the Gas Transmission System Code).
Gas week (W)	a calendar week in which natural gas is transmitted, and which begins on the first gas day of the current week and lasts until the beginning of the first gas day of the following week.
Gas Month (M)	a calendar month in which natural gas is transmitted and which starts from the first gas day of the current month and lasts until the beginning of the first gas day of the next month.
Guarantee fee	funds deposited by the exchange-traded participant to the account of the Clearing Institution in accordance with the Clearing Rules of the Ukrainian Clearing House Limited Liability Company (hereinafter referred to as the Clearing Rules), other internal documents of the Clearing Institution and recorded by the Clearing Institution on the clearing account of the exchange-traded participant to ensure conclusion and execution of the exchange-traded contract, the contract for purchase and sale of natural gas in accordance with these Rules, the Clearing Rules, other internal documents.
Two-way continuous auction	a constituent part (stage) of exchange trading in the form of an auction for the purchase and sale of natural gas, during which an unlimited number of bidders - sellers and buyers - can participate simultaneously, and exchange agreements are concluded on a competitive basis using the matching mechanism and in compliance with the principle of anonymity (depersonalization) of bidders.
Natural gas purchase and sale contract	an agreement formed by the Exchange's electronic trading system on the basis of an exchange transaction, according to which the seller undertakes to transfer natural gas to the buyer, and the buyer undertakes to accept natural gas and pay its cost.
Electronic signature	electronic data, which is added by the signatory to other electronic data or is logically connected with them and used by him as a signature, in the sense and definition of Art. 1 of the Law of Ukraine "On Electronic Trust Services". The following types of electronic signatures are used in PP ETP: operational

	key, advanced electronic signature and qualified electronic signature.
Application	an unconditional bid (offer) to buy (order to buy) or sell (order to sell) an exchange-traded commodity submitted by a trading participant on the trading platform.
Qualified electronic signature	an electronic signature, namely an advanced electronic signature created using a qualified electronic signature and based on a qualified public key certificate and used to generate an operational key when confirming the actions of an electronic exchange trading participant in the ETP software and signing purchase and sale agreements.
Clearing institution(s)	Ukrainian Clearing House Limited Liability Company (USREOU code 45539058), which carries out clearing activities for the determination of obligations on the basis of a license for professional activities in the capital markets - clearing activities: clearing activities for the determination of obligations issued by the National Securities and Stock Market Commission (Resolution No. 34/21/1512/K01 of 04.12.2024) and which the Exchange cooperates with in accordance with the clearing agreement.
Comission fee	payment for services provided by the Exchange, including registration of exchange transactions (exchange fee, registration fee).
Matching	automatic conclusion of exchange trades in the relevant exchange-traded commodity based on buy/sell orders submitted by trading participants on the trading platform by automatically comparing parameters of counter-orders in accordance with the criteria and procedure for their application determined by the Exchange and taking into account the type of orders and parameters specified in them.
Direction "Natural gas"	the set of sections of the Exchange within which trades are conducted by commodity–natural gas.
Gas transportation system operator (GTS operator)	a business entity that, on the basis of a license, carries out activities related to the transportation of natural gas through the gas transportation system to customers of transportation services.
Gas storage operator (UGS operator)	a business entity that, on the basis of a license, carries out storage (injection, selection) activities of natural gas to customers of such services.
Delivery operator	GTS operator and UGS operator.

Trading platform operator (Exchange)	Commodity Exchange – Ukrainian Energy Exchange Limited Liability Company, which has organized and provides access to bidders on its trading platform for placing offers (submitting applications) for the purchase/sale of natural gas (including the possibility of changing or canceling them), concluding and registering exchange agreements and contracts for the purchase and sale of natural gas.
Underground gas storage (UGS)	an engineering-technological complex intended for natural gas storage, with characteristics defined by the Gas Storage Code of Ukraine.
Standardized product	determined volume of natural gas, which is sold and bought on the trading platform of the Exchange under the conditions of mandatory transfer and payment during the gas week (W) or gas month (M) and in the manner prescribed by this Regulations.
Trading platform (electronic trading system)	an electronic platform, the operation and management of which is provided by the Operator of the trading platform (the Exchange), which is used by the participants in the bidding to place offers (submission of applications) for the purchase/sale of natural gas (with the possibility of changing or canceling them), including, but not exclusively, for settlement of imbalances during the gas day (D), a trading platform where exchange transactions are registered and purchase and sale agreements are concluded, and which operates in accordance with the rules and conditions of use determined by its operator (the Exchange), taking into account the requirements of the Gas Transmission System Code and the Gas Storage Code; the trading platform consists of an electronic trading system (the Energy Trading Platform software product), which is a set of databases, hardware, software, telecommunication systems and any other means, without exception, that enable the collection, analysis, monitoring, storage, processing and dissemination of information necessary for conducting exchange trading, concluding as well as executing exchange transactions, natural gas purchase and sale agreements and clearing with clearing institution.
Trading session (trading sessions)	period(s) of the trading day determined by the Exchange, during which exchange trading of standardized products on the natural gas market is carried out.
Trading day	the day on which exchange trading of exchange commodities is held on the Exchange in accordance with this Regulations.

Exchange trades of standardized products participants of the natural gas market (participants of exchange trades, trades participants)	entities of the natural gas market, which received the right to carry out exchange operations in the sections of exchange trading of standardized products under the direction "Natural gas".

1.6. The terms not defined in this Regulations have the meanings given in the Gas Storage Code, the Gas Transportation System Code, the Law of Ukraine "On the Natural Gas Market" and other normative legal acts and internal documents of the Exchange.

2. Requirements for the activity of the Exchange as a trading platform operator. Functions of the Exchange

2.1. Exchange was established and functions as a gas exchange in accordance with the Law of Ukraine "On Commodity Exchanges", the Law of Ukraine "On the Natural Gas Market", the Code of Gas Storage, the Code of the Gas Transportation System, other normative legal acts of the current legislation of Ukraine, the Rules, this Regulations and other internal documents Exchanges.

2.2. Exchange carries out organizational, technical, technological, informational and other measures to ensure the functioning of the trading platform and conduct of natural gas trades between exchange trades participants to meet their demand for the purchase and sale of standardized products.

2.3. The main functions of the Exchange:

- organization and conduct of exchange trading of standardized products;
- providing bidders with access to the trading platform of the Exchange for placing bids for the purchase/sale of natural gas (including the possibility of changing or canceling them);
- control of bidders' bids at exchange auctions for compliance with the Exchange's requirements;
- providing the Clearing Member with the information required for determination of obligations of bidders (sellers and buyers) based on the applications submitted by them on the trading platform, concluded exchange agreements and sales contracts;
- registration of exchange agreements;
- providing the Clearing Member with the information required for ensuring compliance with the interests of the bidder - the affected party as a result of the other party's non-fulfillment of obligations under exchange agreements through ensuring compensatory payments from the bidder due to whose fault such non-fulfilment occurred provided by the Clearing Member in the process of implementation of risk management measures;
- formation of documents based on the results of exchange transactions;

- implementation of other functions and powers defined by the Rules, Regulations and other internal documents of the Exchange.

3. Requirements for market participants regarding the use of the trading platform

3.1. In order to ensure the proper functioning of the automated workplace of the exchange trading participant and the trading platform as a whole, exchange trades participants are obliged to comply with the requirements for the compliance of hardware (technical) and software, as well as access to the Internet, to the minimum requirements established by the Exchange, which are published on official website of the Exchange.

3.2. Participants of exchange trading are obliged to:

- unconditionally comply with the requirements of this Regulations, other internal documents of the Exchange, exchange place lease agreement, the requirements of current legislation, etc.;
- take all necessary measures to prevent the occurrence of circumstances that may cause damage/improper functioning of the automated workplace of the participant of exchange trading and the trading platform as a whole, in particular, ensure the installation and smooth functioning of licensed antivirus protection, non-interference in the work of the trading platform from the automated workplace of the participant third parties, etc.;
- prevent the use of your automated workplace by other persons, including brokers not accredited on the Exchange;
- prevent the disclosure, use, disclosure, distribution of information that became known to the bidder in connection with access to the trading platform, containing commercial secrets and/or confidential information and/or information with restricted access;
- do not take actions to obtain, under any circumstances, information and/or information from the trading platform that is not directly related to the exchange trading participant and/or the conclusion and execution of natural gas exchange purchase and sale agreements;
- not to connect to the trading platform using someone else's electronic signature or using someone else's username (login) and/or password;
- not to disclose and/or not to transfer to other persons your electronic signature, user name (logins), passwords, other means of identification of the bidder;
- not to use any software and technical and other means for penetration, unauthorized access to the trading platform, etc.;
- not to carry out unauthorized changes to the standard operating procedure of the Exchange's technological equipment, aimed at hacking, attacking, discrediting the Exchange;
- not to take any other actions that are aimed at or may lead to any disruptions in the operation of the trading platform and in the Exchange as a whole;

- immediately notify the Exchange of any interference/attempts of interference by third parties in the functioning of the automated workplace of the participant of exchange trading and/or the trading platform; about the occurrence of any circumstances that may cause improper functioning of the trading platform;
- without fail, change the passwords received standard to the "Energy Trading Platform" software product to your own passwords;
- carry out any, without exception, actions aimed at the proper functioning of the automated workplace of the participant of exchange trading and the trading platform, ensuring the conclusion and execution of natural gas purchase and sale exchange agreements, unconditional implementation of this Regulations, other internal documents of the Exchange, exchange place lease agreement, requirements of current legislation, etc.

3.3. Exchange trading participants assume all risks associated with the unreliability/insufficient reliability of access to the trading platform via Internet channels (communication breakdown, delay in data transmission, failures, etc.) and possible problems when using electronic signature (occurrence of errors, failures and disconnections with the servers of qualified providers of electronic trust services, etc.).

3.4. Exchange is not responsible for possible losses/damages of the bidder, which occurred due to unreliability/insufficient reliability of access to the trading platform through its Internet channels (disruption of communication between the automated workplace of the bidder and the trading platform, delay in data transmission, failures etc.) and possible problems when using electronic signature (occurrence of errors, failures and interruptions in communication with the servers of qualified providers of electronic trust services, etc.).

3.5. In case of violation/non-observance of the requirements of this Regulations, other internal documents of the Exchange, exchange place lease agreement, requirements of current legislation, etc., Exchange has the unconditional right to suspend or completely limit (prohibit) the access of the participant to the trading platform. Restoration of access is carried out at the discretion of the Exchange, provided that violations/non-compliance by the participant of the exchange trades with the aforementioned requirements are eliminated, and provided that the participant of the trades fully compensates the losses caused to the Exchange, if any.

3.6. Exchange also suspends/terminates the access of the participant of exchange trades to the trading platform in case of suspension/termination of the membership of the participant on the Exchange (his authorized representative) and/or suspension of his right to participate in exchange trading for any reasons specified by this Regulations, other internal documents of the Exchange, contracts with the Exchange, including the exchange place lease agreement, current legislation, etc., as well as in case of temporary suspension/termination of clearing services to the Trading Member by the Clearing Member.

4. Conditions for admission of participants to exchange trading

4.1. Natural gas market entities that have received the right to carry out exchange operations, have passed proper accreditation at the Exchange in accordance with the Regulations on the exchange place lease at the Commodity Exchange - Limited Liability Company "Ukrainian Energy Exchange" and other internal documents of the Exchange, are allowed to trade standardized products on the natural gas market. It should also meet the following requirements:

- signed the statement of accession to this Regulations in the form specified in Appendix No. 2 to this Regulations, according to which they agreed to comply with this Regulations, as well as other internal documents of the Exchange, which regulate the procedure for accreditation on the Exchange, conclusion and execution of natural gas purchase and sale agreements in terms of clearing, settlements, document flow procedure, settlements with Exchange as well as other rules governing exchange trading in natural gas;
- provided documents for identification and confirmation of the powers of the representative authorized to sign sales contracts in the electronic trading system of natural gas purchase and sale agreements (passport, certificate of identification number assignment, as well as a power of attorney in the form indicated by the exchange - in case the representative is not empowered according to the company's charter);

4.1.1. In addition to fulfillment of the requirements stipulated in clause 4.1 hereof, the Trading Participant shall acquire the status of the Clearing Member by entering into the Clearing Agreement with the Clearing Institution. Access to the Trading in accordance with these Rules shall be granted to the Participant after conclusion of the said agreement and payment of the guarantee fee in the amount determined by the Clearing Institution.

The Rules, Regulations and other internal documents of the Exchange may provide for other documents, conditions and measures necessary for the admission to exchange trading of standardized products on the natural gas market.

4.2. Participants of exchange trading before the start of the trading session should check:

- fulfillment of all obligations to the relevant delivery operator as a customer of transportation/storage services;
- absence/presence of encumbrances or restrictions (including seizure) on natural gas that will be put up for exchange trading;
- the availability of opportunities to accept exchange goods;
- availability of the required amount of the margin on the relevant clearing account in the clearing accounting system. of the Clearing Member, deposited to the accounts of the Clearing Member in accordance with its requirements.

4.3. Exchange trading participant is responsible for the activities of his authorized representative - the broker - when forming/submitting/withdrawing/changing the parameters of bids, for mistakes

made for any reason and under any circumstances. Erroneously formed and submitted applications participate in exchange trading in accordance with this Regulations.

4.4. To participate in the exchange trading, the trading participants shall log in to the "Energy Trading Platform" software product using their username (login) and password and, using an electronic signature, confirm that all actions in the ETP software product will be signed by their electronic signature and will have full legal force in accordance with the requirements of the legislation of Ukraine.

5. General conditions of exchange trading

5.1. Exchange trading of standardized products on the natural gas market is conducted in the "Energy Trading Platform" software product in accordance with the Exchange's trading schedule published on the Exchange's official website.

5.1.1. Address of PP ETP on the Internet: https://etp.ueex.com.ua.

5.1.2. The work of PP ETP is organized in Ukrainian and English languages.

5.2. Exchange trading within the gas day may be divided into trading sessions and clearing sessions (according to the schedule of the Clearing Institution), as indicated in the Exchange Trading Schedule, which shall be separately published on the official website of the Exchange and/or on the official website of the Clearing Institution, if any.

5.3. Exchange auctions of standardized products on the natural gas market are conducted using the two-way continuous auction technology, according to which an unlimited number of bidders can simultaneously participate in the auctions during the trading session and submit applications for the purchase/sale of the exchange product, provided they comply with the requirements of the Exchange's internal documents.

5.4. Conclusion of exchange agreements using the matching mechanism is carried out on the basis of bids for the purchase and sale of natural gas submitted by the bidders automatically (without the need to receive confirmation from the bidders or their acceptance of counterbids) based on a comparison of the terms of the counterbids regarding their compliance and at a price that is the best for each of the bidders - buyer and seller in accordance with the criteria (price, time) established by the Exchange and the order (priority) of their application, namely: price priority, time priority and taking into account the type of applications and the parameters specified in them.

In the case of selection of counter-applications based on the results of matching by the price, the agreement is concluded starting of the previously submitted application.

5.5. Exchange trades in accordance with this Regulations are held in the "Standardized products" section of the exchange trade in the direction "Natural gas".

5.6. Exchange commodity is classified in terms of standardized products according to the terms of mandatory transfer and payment during the gas week (W) or gas month (M).

Standardized parameters of the exchange product, which the bidder intends to purchase or alienate, are set by the bidder during the formation of the application in the electronic trading system.

5.7. Upon receipt of an order from a trading participant on the trading platform, it shall be checked for compliance with the price limits (if set by the Exchange) and the guarantee fee (in accordance with the requirements of the Clearing Institution and the information provided by it on the guarantee fee paid by the trading participant). In case of a positive verification result, such order shall be admitted to trading and made available in the electronic trading system to all trading participants, in case of a negative result, it shall be rejected by the trading platform.

5.8. Each application verified by the Exchange, which was admitted to trading, can at any time become the basis for concluding an exchange agreement in the event of a counter-application that meets the priority criteria established by the Exchange, taking into account the type of application and the parameters specified in it.

5.9. During trading sessions, bidders have the right to submit orders, modify them or cancel previously submitted but unfulfilled orders.

5.10. It is prohibited to enter into exchange agreements in which the participant acts as a seller and a buyer at the same time.

6. Guarantee fee and commission fee

6.1. To ensure proper fulfillment of obligations under the concluded exchange trades, the trading participants shall transfer to the Clearing Institution the guarantee fee (including the Exchange's commission fee), which shall be recorded by the Clearing Institution for the trading participant and displayed in the interface of its automated workstation in the PP ETP and/or in the clearing accounting system.

6.2. The amount of the guarantee fee (excluding the Exchange's commission fee) shall be set in the amounts determined by the Clearing Institution. The information on the amount of the guarantee fee shall be published on the official website of the Clearing Institution: https://www.uaclearing.com.ua/.

6.4. The trading participants shall independently determine the amount of funds (guarantee fee, commission fee) required for participation in the exchange trading based on the requirements set by the Exchange for the commission fee and by the Clearing Institution for the guarantee fee, as

well as their own plans for the natural gas purchase and sale operations that the trading participants intend to carry out.

6.5. Recording by the Clearing Institution on the relevant clearing account of the Exchange Trading Participant of the sufficient amount of the guarantee fee shall be a prerequisite for acceptance of the Trading Participant's order by the Trading Platform. If the funds recorded by the Clearing Institution on the clearing account as the guarantee fee are insufficient, the order of the trading participant shall not be admitted to trading by the trading platform.

6.6. The amount of the required margin shall be calculated at the price of the order submitted by the Exchange participant and shall be blocked by the Clearing Institution on the clearing account of the Exchange Participant after submission of the order for purchase or sale in the electronic trading system.

6.7. The amount of the commission fee shall be calculated at the price of the order submitted by the Exchange Trader and shall be blocked by the Clearing Institution on the clearing account of the Exchange Trader after submission of the order for purchase or sale in the electronic trading system. In case of conclusion of the exchange trade on the basis of the submitted order, the Clearing Institution shall deduct from the margin of the trading participant the funds for payment of the commission fee, in accordance with the information provided by the Exchange, and transfer the said funds (as payment of the commission fee by the trading participant) to the bank account of the Exchange not later than 3 (three) business days from the date of exchange trading. The procedure, terms of such transfer and instructions on the purpose of payment shall be determined by the Clearing Agreement concluded between the Exchange and the Clearing Institution.

6.8. The amount of the commission fee in the sections of exchange trading in standardized products on the natural gas market shall be determined by the Tariffs for services of the commodity exchange - Ukrainian Energy Exchange Limited Liability Company, published on the official website of the Exchange.

7. Procedure for submission of applications and cancellation (withdrawal from bidding) of applications

7.1. Exchange goods are put up for sale (for purchase) at auctions by forming the relevant applications (filling in the relevant electronic form in the electronic trading system) by the bidders.

7.2. Submission of an application for the purchase/sale of an exchange product on the trading platform means the official consent of the bidder to enter into an exchange agreement on the terms specified in such an application. The purchase/sale application is a public offer (proposal), which is addressed to other bidders in compliance with the requirements of this Regulations. An application for the purchase/sale of an exchange commodity is considered submitted from the moment of registration of such an application in the electronic trading system, indicating the date and time of its registration.

7.3. The volume of goods in the application is determined in lots.

7.4. The volume of 1 (one) lot is equal to 1000 (one thousand) cubic meters of natural gas.

7.5. The price of the product in the application for the purchase and sale of gas is determined in the national currency of Ukraine, excluding VAT.

7.6. At the time of submission of the application, the broker selects (confirms) a person authorized to sign the natural gas purchase and sale agreement with an electronic signature on behalf of the bidder.

7.7. The following types of applications are used in the electronic trading platform of the Exchange:

7.7.1. valid until - the application specifies its validity period within the trading day, namely: the time when it will be automatically withdrawn from trading by the trading platform;

7.7.2. daily – an order that is valid only during the current trading day (during certain trading sessions), after which it will be automatically withdrawn from trading by the trading platform;

7.7.3. limit - an order that must be executed at a price no lower than that specified in the order and within the scope specified in such an order;

7.7.4. market - an order that must be executed within the scope specified in the order and at the best price(s) available on the market of the relevant exchange commodity at the time of registration of such an order on the trading platform and during its validity period.

7.8. Requests may use the "All or nothing" option, which specifies that the request will be executed only in full. When deactivating the corresponding parameter, the application can be completed both in full and in part. The minimum amount of application execution is 1 (one) lot, which is equal to 1000 (one thousand) cubic meters of natural gas.

7.9. At any moment, the broker has the opportunity to edit and also cancel (remove from trading) his own orders such participant of exchange trading, for which exchange agreements have not yet been concluded. If the order was partially executed, the broker has the option to edit or cancel the remainder of the order.

7.10. Other detailed information regarding the procedure for concluding exchange agreements, software and technical aspects (in particular, regarding the interface of the trading platform, requirements for the software and technical support of the bidder), operations that can be carried out on the trading platform and actions of bidders, etc., which are not provided for in this Regulations, may be specified in the user manual of the trading platform of the commodity exchange - "Ukrainian Energy Exchange" Limited Liability Company.

8. Conclusion of exchange natural gas purchase and sale agreements between participants in the auction

8.1. Exchange transactions on the trading platform are carried out by matching as provisioned by clause 5.4. of the Regulations with further automatic prolongation of exchange agreements by the Exchange.

8.2. The moment of conclusion of an exchange agreement is considered the moment of registration of such an agreement by the Exchange in the electronic trading system with the date and time of its registration. From this moment, such an exchange agreement is considered valid and unconditional for execution by its parties.

8.3. On the basis of the exchange transaction registered in the electronic trading system, a natural gas purchase and sale agreement is formed in electronic form, which is subject to signing by the authorized representatives of the buyer and seller by applying an electronic signature in the electronic trading system of the Exchange's trading platform.

8.4. At the end of each trading session (within the time for signing of the purchase and sale agreements) Exchange shall send to the Clearing Institution the register of concluded exchange trades, information on the natural gas purchase and sale agreements formed for electronic signing, as well as information on the amounts of the commission fee to be transferred to the Exchange.

8.5. No later than 30 minutes from the end of the trading session during which the exchange transaction was concluded, the parties to such transaction shall sign the natural gas purchase and sale agreement formed by the electronic trading system on the basis of the concluded exchange transaction in accordance with the established form in Appendix 1 hereof.

8.6. Upon expiration of the time set by the Exchange for signing of the natural gas purchase and sale contracts, Exchange shall send to the Clearing Institution the register of concluded natural gas purchase and sale contracts and information on the contracts that were not signed within the established time limit.

8.7. Risk management and determination of obligations under the exchange trades for which the natural gas purchase and sale contracts have not been signed shall be performed by the Clearing Member in accordance with the Clearing Rules and/or other internal documents of the Clearing Member.

8.8. In case one or both parties to the exchange-traded contract fail to sign the natural gas purchase and sale agreement with electronic signatures in the Exchange's electronic trading system within the period of time determined by the Exchange and published on its official website, both parties shall not be exempt from payment of the commission fee, unless otherwise determined by the decision of the Exchange Committee, which shall be notified to the Clearing Institution.

8.9. In case of receipt of information from the Clearing institution about termination of accounting of rights and obligations under the concluded exchange transaction by the clearing institution due to signing of the purchase and sale agreement by one or both parties of the exchange agreement, such exchange transaction shall be canceled by the exchange.

9. Lists of exclusions

9.1. If there are lists of exclusions, exchange agreements are concluded taking into account such lists. The inclusion of a counterparty in the list of exclusions of a specific bidder does not limit its right to participate in exchange auctions and the possibility of concluding exchange agreements with other bidders.

9.2. Types of exclusion lists:

"All except" - the list of exclusions includes counterparties (bidders) with which the respective bidder cannot enter into exchange agreements;

"No one except" - the list of exclusions includes only those counterparties (bidders) with which the respective bidder is able to enter into exchange agreements.

9.3. The procedure for forming exclusion lists:

Lists of exclusions are entered into the electronic trading system only on the condition that a transparent algorithm for pre-checking counterparties is published by a bidder who intends to apply this risk management mechanism during exchange trading.

The transparent algorithm for the preliminary verification of counterparties involves the establishment by the bidder of the criteria for his own compliance check of potential counterparties at exchange auctions and the delivery of this information to the Exchange by submitting an application for the inclusion of counterparties in the lists of exclusions (hereinafter also referred to as the Application), drawn up in the form specified by the Exchange.

The criteria of the own compliance check must be non-discriminatory and not aimed at manipulations and other abuses provided for by the legislation regulating the activity of commodity exchanges. The criteria must be unified (generalized) and cannot contain selective requirements for individual counterparties that are different from others.

9.4. Principles of formation of exclusion lists:

it is not allowed to form a list of exclusions "nobody except" in the amount of less than two counterparties in one section;

it is not allowed to form a list of exclusions "nobody except" exclusively from the number of affiliated persons in one section;

it is not allowed to include in the list of exclusions "all but" all participants admitted to trading in one section, except for one counterparty, and/or all but affiliated persons.

9.5. If the compliance check criteria are not specified in the Application, such Application is rejected by the Exchange, and information about counterparties included in the list of exclusions is not entered into the electronic trading system. Exchange checks the application for the inclusion of counterparties in the list of exclusions and, if it meets the requirements of the Regulations, consistently performs the following actions:

publishes on its own website information on the criteria for compliance verification of counterparties;

enters lists of exclusions of such a bidder into the electronic trading system;

publishes on its own website the lists of exclusions of such a bidder included in the electronic trading system.

9.6. The application of a participant of electronic exchange trading to include a counterparty in the list of exclusions is a document that expresses the will and needs of such a participant and is equated to the participant's declared qualification requirements for counterparties.

9.7. The administrator of the electronic trading system edits the list of exclusions of counterparties (adds and/or removes counterparties) solely on the basis of the Application for the inclusion of counterparties in the exclusion lists submitted by the bidder, transmitted by any convenient method (e-mail) with subsequent forwarding of the original by registered mail. Repeated provision of information about the criteria for compliance checking of counterparties for the purposes of this clause is not mandatory.

10.Procedure for preparation, sending and acceptance of primary documents of the Exchange

10.1. The Exchange, as a provider of services to exchange trading participants, in accordance with the terms of these Regulations, draws up primary documents confirming the actual provision of such services, in particular the Act of Services Provided.

The Act of services rendered, signed by the Exchange, is an appropriate primary document confirming the fact of fulfillment of obligations by the Exchange to the participant of exchange trading in accordance with the terms of these Regulations.

In accordance with paragraph eight of part two of Article 9 of the Law of Ukraine “On Accounting and Financial Reporting in Ukraine”, the absence of details from the bidder in the Act of Services Provided, namely: the position and surname of the persons responsible for the implementation of the business transaction and the correctness of its registration, personal signature or other data that allows identifying the person who participated in the implementation of the business

transaction, does not constitute a violation of the requirements for the registration of the primary document.

The bidder confirms that the procedure for the Exchange to issue primary documents without the bidder's details, provided for in Section 10 of these Regulations, is the procedure for documenting business transactions agreed in writing between the Exchange and the bidder within the meaning of paragraph eight of part two of Article 9 of the Law of Ukraine "On Accounting and Financial Reporting in Ukraine".

The provisions of this clause do not apply to the requirements for documenting business transactions paid for at the expense of public funds. For such transactions, the Act of Services Provided shall be drawn up in accordance with the procedure provided for in clause 10.6 of these Regulations.

10.2. Within 5 (five) business days from the date of trading, the Exchange shall prepare, sign and send to the participant of the exchange trading an Act of Services Provided. In this case, the Act of Services Provided must be dated on the date of trading.

10.3. The Exchange sends the Act of Services Provided in paper or electronic form in one of the following ways:

– through an agreed electronic document management system;

– to the e-mail address of the bidder specified during accreditation;

– by postal mail or courier delivery to the address of the bidder specified in his registration data.

10.4. Guided by the norms of the Law of Ukraine “On Electronic Documents and Electronic Document Management”, the Law of Ukraine “On Electronic Identification and Electronic Trust Services”, the Law of Ukraine “On Accounting and Financial Reporting in Ukraine”, the signing of primary documents by an authorized person of the Exchange can be carried out both manually in paper form and using the electronic signature of authorized persons (qualified electronic signature or advanced electronic signature based on a qualified public key certificate).

At the same time, electronic documents sent by the Exchange to a trading participant in electronic form and certified by an electronic signature of an authorized person of the Exchange have full legal force, generate rights and obligations for the parties (the Exchange and the trading participant), can be presented to the court as evidence and are recognized as equivalent to documents drawn up on paper.

The primary document sent through the electronic document management system is considered to have been received by the bidder on the day of such sending, unless otherwise established by the rules of the relevant system. If the document is sent after 18:00 on a business day or on a weekend, holiday or non-working day, it is considered to have been received on the next business day.

The date of execution of a primary document drawn up in electronic form is considered to be the date indicated in the text of such document as the date of its preparation. This condition applies, including if the actual date of affixing the electronic signature by an authorized person of the Exchange is later than the date of execution of the electronic document indicated in the text of the latter.

10.5. In case of objections regarding the services provided by the Exchange, the bidder is obliged to provide the Exchange with motivated written objections indicating specific comments regarding the services provided by the Exchange within 3 (three) business days from the date of receipt of the Certificate of Services Provided.

The participant shall send motivated written objections through the agreed electronic document management system or to the official email address of the Exchange. If the Exchange does not receive from the participant of the auction within 3 (three) business days from the date of receipt of the Act of Services Provided written motivated objections indicating specific comments regarding the services provided by the Exchange, the services shall be deemed to have been properly provided by the Exchange and accepted by the participant of the auction without comments and objections in accordance with the Act of Services Provided signed by the Exchange.

Such a Certificate of Services Provided is a proper basis for reflecting a business transaction in accounting and making settlements by trading participants with the Exchange in accordance with the procedure specified in Section 6 of these Regulations.

10.6. The provisions of paragraphs 10.1, 10.2, 10.5 of these Regulations regarding the preparation of Acts of Services Provided without the details of the bidder do not apply to business transactions for which payment is made at the expense of public funds, in particular, transactions of bidders that are entities of state and municipal ownership.

A bidder who is an entity specified in this clause is required to notify the Exchange of this status upon accreditation and upon any change in such status.

In relations with the above-mentioned tender participants, the execution of the Act of Services Provided is carried out as follows:

Within 5 (five) business days from the date of the trading, the Exchange shall draw up an Act of Services Provided, dated the day of the trading, and send it to the trading participant in two copies, signed by its side.

The Bidder undertakes to sign the acts and return one copy to the Exchange within 3 (three) business days from the date of receipt of the Acts of Services Provided from the Exchange.

In the event that the bidder fails to sign the Act of Services Provided within the specified period and there are no substantiated written objections indicating specific comments regarding the services provided by the Exchange and refusal to sign the Act (sent via the approved electronic document

management system or to the official email address of the Exchange), such Act will be considered approved by the bidder, and the services will be considered provided and accepted in full.

11. Final provisions

11.1. The procedure for resolving disputes regarding exchange transactions, termination of exchange agreements, responsibility of the Exchange and participants of exchange trades, the procedure for disclosure and provision of information, circumstances of force majeure and force majeure, other issues not regulated by this Regulations are regulated by the Rules, other internal documents of the Exchange, current legislation of Ukraine, etc.

11.2. Issues related to clearing shall be governed by the Clearing Rules of "Ukrainian Clearing House" Limited Liability Company and other internal documents of the Clearing Institution.

11.3. Changes and/or additions to this Regulations are approved by the Exchange Committee of the "Ukrainian Energy Exchange" Limited Liability Company.

11.4. When making changes and/or additions to the legal acts regulating the activity and functioning of commodity or gas exchanges, trading platforms, as well as when making changes and/or additions to the internal documents of the Exchange, according to which the relations specified herein are regulated Regulations, this Regulations shall apply to the extent not inconsistent with such changes and/or additions.

11.5. By submitting documents for accreditation in paper or electronic form and/or taking the necessary actions to obtain accreditation and admission to participate in exchange trading in accordance with these Regulations, the Bidder confirms adherence to these Regulations in their entirety and agrees that its provisions constitute the procedure for documenting business transactions for the provision of services by the Exchange, the procedure for sending primary documents, submitting objections and making settlements, agreed in writing between the Exchange and the Bidder.

Chairman of the Exchange Committee Oleksii DUBOVSKYI

Appendix No. 1
to the Regulations of standardized exchange trading
products on the natural gas market with use
trading platform of the commodity exchange -
Limited Liability Company
"Ukrainian Energy Exchange"

CONTRACT
Natural gas purchase and sale _-GAS-_____-____

Kyiv (Ukraine) __.__.202_

_____ (hereinafter – the Seller), which is a legal entity under the laws of Ukraine, IEC-code in the person of _____, which acts on the basis of _____, on the one hand, and
_____ (hereinafter - the Buyer), which is a legal entity under the laws of Ukraine, IEC-code in the person of _____, which acts on the basis of _____, on the other hand, hereinafter together - the Parties, and each individually - the Party), concluded this sales contract of natural gas, hereinafter referred to as the Agreement, on the following:

DEFINITION OF TERMS:

EIC code- unique energy identification code of the subject of the natural gas market and/or commercial accounting point used in the natural gas market;

Natural Gas Acceptance and Transfer Certificate means a document confirming the fulfillment by the Parties of their obligations in terms of acceptance and transfer of natural gas, and which indicates the Contract Price, the actual volume of natural gas transferred to the Buyer during the General Transfer Period, the actual cost of natural gas transferred to the Buyer, and the origin of gas;

Exchange, Trading Platform Operator - Commodity Exchange "Ukrainian Energy Exchange", a business entity which administers and ensures the functioning of the electronic trading system, provides access to bidders for placing natural gas purchase and sale offers on it (including the possibility of changing or canceling them) and/or registration of natural gas purchase and sale exchange agreements concluded by bidders;

Gas-natural gas, which is transferred in accordance with and in accordance with the terms of this Agreement;

Gas day (D)- the day during which natural gas is transferred, between 07:00 Kyiv time of the day and 07:00 Kyiv time of the next day;

Gas Moon (M)- the calendar month in which natural gas is transferred and which begins with the first gas day of the current month and continues until the beginning of the first gas day of the following month;

Gas week (W)- the calendar week in which natural gas is transferred and which begins with the first gas day of the current week and continues until the beginning of the first gas day of the following week;

Guarantee fee - funds deposited by a participant in exchange trading to the account of the Clearing Institution and recorded in the clearing account of the participant in exchange trading to ensure the conclusion and execution of the natural gas purchase and sale agreement.

After signing the exchange agreement/exchange certificate and signing the natural gas purchase and sale agreement, the amounts of the Guarantee fees shall be unlocked in accordance with the procedure determined by the Clearing rules and/or Regulations of providing of clearing activities of the Ukrainian Clearing House Limited Liability Company, "(hereinafter referred to as the Rules), the amount of the Guarantee fee of the Seller shall be refunded and unblocked on the clearing account of the Seller, and the guarantee fee the amount of the Buyer's guarantee fee shall be transferred by the Clearing institution to the Seller's account as a partial payment of the Contract Price in accordance with clause 5.1.1. of the Contract;

Contract value- the value of the Contractual volume of Gas, which is determined by the multiplication of the Contractual Volume and the Contractual Price;

Contract Price -the price of Gas according to the exchange agreement No.____ from _____, (hereinafter Exchange agreement) on the basis of which this Agreement is concluded;

Contractual volume– the total volume of natural gas that must be transferred by the Seller and accepted by the Buyer under the Contract during the General period of transfer, according to Exchange Agreement;

General transfer period is the period during which the Seller must transfer the Contracted Volume to the Buyer (Gas Week (W) or Gas Month (M));

Operator of gas transportation system (operator GTS) - Limited Liability Company "Operator of Gas Transportation System of Ukraine", a business entity that, on the basis of a license, carries out activities related to the transportation of natural gas through the gas transportation system for the benefit of third parties (customers);

Gas storage operator (UGS operator)– joint-stock company "Ukrtransgaz", a business entity that, on the basis of a license, carries out storage (injection, extraction) of natural gas using one or more gas storage facilities for the benefit of third parties (customers);

Acceptance and transfer point - the acceptance and transfer point of natural gas in accordance with the exchange agreement, defined in clause 1.3;

Trade notification - an information notice in accordance with the form established by the Code of the Gas Transportation System and the Code of Gas Storage, sent to the GTS Operator or PSG

Operator from the customer of natural gas transportation/storage services regarding the volumes of natural gas that he intends to alienate or acquire;

Actual value - is calculated as the product of the actual volume of natural gas transferred by the Seller and accepted by the Buyer and the Contract Price. In addition, value added tax at the rate of 20% shall be added to the actual cost of natural gas. The actual cost including VAT is determined in the Natural Gas Acceptance Certificate.

The terms not defined in this Agreement have the meanings given in the Law of Ukraine "On the Natural Gas Market", Gas storage code, Regulations, other normative legal acts and internal documents of the Exchange.

1. SUBJECT OF THE AGREEMENT

1.1. The Seller undertakes to transfer to the Buyer`s property during the General period of transfer the Contractual volume of Gas at the Contractual Price, and the Buyer undertakes to accept during the General period of transfer from the Seller such contractual gas volume and pay the Contractual value of such Gas, in the order and terms specified in this Agreement.

1.2. The seller guarantees that he has all the necessary rights to transfer the Gas under this Agreement, that the Gas belongs to him by right of ownership, is not subject to the prohibition of alienation, seizure, is not subject to a pledge or other means of ensuring the fulfillment of obligations to any physical and/or or legal entities, and is not subject to any other encumbrance or restriction.

1.3. Gas acceptance and transfer takes place at the acceptance and transfer point:

Point of acceptance and transfer: a virtual point of sale in the gas transportation system (VTP).

Point of acceptance and transfer: underground gas storage facilities (PSG).

1.4. Gas transfer and acceptance by the Parties takes place every Gas Day during the General period of transfer by the Parties submitting Trade Notifications for alienation / acquisition to the *GTS Operator/PSG Operator*.

2. PROCEDURE FOR ACCEPTANCE AND TRANSFER OF GAS

2.1. Seller undertakes to transfer the Gas in the manner prescribed by the Agreement, provided that the Buyer fulfills its payment obligations as specified in clause 5.1 hereof.

2.2. The Parties undertake to submit to the *GTS Operator / UGS Operator (hereinafter referred to as the point of acceptance and transfer)* in the manner and within the terms stipulated by the *Gas Transmission System Code / Gas Storage Code (determined depending on the point of acceptance and transfer)* Trade Notifications during the General Gas Transmission Period, make all necessary

payments and fulfill other obligations stipulated by the Gas Transmission System Code, the Gas Storage Code and the agreement concluded with the *GTS Operator/UGS Operator*.

2.3. The Parties shall undertake to timely execute and sign the Natural Gas Acceptance and Transfer Acts in accordance with the actual volumes of natural gas transferred and accepted.

2.4. Depending on the point of acceptance and transfer, the preparation and signing of the Natural Gas Acceptance and Transfer Acts shall be carried out as follows:

2.4.1. If the point of acceptance and transfer is a UGS facility, then in accordance with the Trade Notices confirmed by the UGS Operator, the Seller shall prepare, sign, seal (if any) the Natural Gas Acceptance and Transfer Act, and within 5 business days after the General Transfer Period, send it to the Buyer for signature.

The Natural Gas Acceptance Certificate shall be drawn up in two copies (one for each Party). The Buyer shall sign, seal (if any) and return one copy of the Natural Gas Acceptance and Transfer Certificate to the Seller within 3 (three) business days from the date of its receipt from the Seller.

2.4.2. In case the point of acceptance and transfer is the WTP, then in accordance with the Trade Notifications confirmed by the GTS Operator, the Seller shall draw up, sign, seal (if any) the Act of Acceptance and Transfer of Natural Gas and send it to the Buyer for signature no later than the 8th day of the month following the actual period (month) of transfer. If the General Transfer Period is the Gas Week (W), the calendar days of which fall on different calendar months (tax reporting periods), the Seller shall execute and send to the Buyer the Natural Gas Acceptance and Transfer Acts in accordance with the volumes transferred to the Buyer in the relevant calendar month (tax reporting period).

The Natural Gas Acceptance Certificate shall be drawn up in two copies (one for each Party). The Buyer shall sign, seal (if any) and return one copy of the Natural Gas Acceptance and Transfer Certificate to the Seller no later than the 12th day of the month following the transfer period.

2.5. The Seller shall draw up, sign, seal (if any) the Natural Gas Acceptance and Transfer Certificate and send its originals for signature to the Buyer in one of the following ways:

- to the Buyer's mailing address by registered mail with acknowledgment of receipt or by mail with declared value (registered mail),

- or by hand to the Buyer against a signature for receipt,

- or by sending the Acts of Acceptance and Transfer of Natural Gas certified by the Seller's qualified electronic signature and electronic seal (if any), through electronic document flow, which is carried out in the manner agreed by the Parties.

2.6. If the Buyer does not return the Act of acceptance and transfer of Gas given to him within the period specified in the Agreement, Buyer shall pay a penalty in favor of the Seller in the amount of

20% of the Contract Price. Payment of the penalty shall not relieve the Buyer from the obligation to return to the Seller, such Act of acceptance and transfer of Gas is considered.

3. QUANTITY, QUALITY, PRICE, COST

3.1. The Seller transfers the Gas to the Buyer within _____general transfer period from till (W/M).

3.2. The contracted volume of Gas is (_____) cubic meters.

The parties transfer and receive the Contractual Volume evenly Gas Day (D), based on the average daily rate, which is determined by dividing the Contractual Gas Volume by the number of Gas days (D) during the General Transfer Period.

3.3. The parameters of the Gas transferred under this Agreement must correspond to the parameters of the gas located in the system of gas pipelines of Ukraine/underground gas storages.

3.4. One cubic meter of gas (c. m.) adjusted to standard conditions (t-20 Celsius, R = 101.325 KPa /760 mmHg) is taken as the calculation unit of the transferred gas.

3.5. The contract price of Gas is: _____ UAH, 00 kopecks (_____ UAH, 00 kop.) per 1000 (thousand) cubic meters, in addition VAT 20% - _____ UAH, 00 kopecks (_____ UAH, 00 kop.). Total with VAT 20% - _____ UAH, 00 kopecks (_____ UAH, 00 kop.).

3.6. The contractual price of Gas is: _____ UAH, 00 kopecks (_____ UAH, 00 kopecks), in addition, VAT 20% - _____ UAH, 00 kopecks (_____ UAH, 00 kop.). Total with VAT 20% - UAH _____, 00 kopecks (_____ UAH, 00 kop.).

3.7. The amount of Taxes, including VAT, is paid by the Buyer in accordance with the requirements of the current legislation of Ukraine.

4. OWNERSHIP AND RISK. SPECIAL CONDITIONS

4.1. Gas shall be deemed to be duly transferred by the Seller and accepted by the Buyer, and the ownership and risk of loss or damage of the Gas shall be transferred from the Seller to the Buyer at the Acceptance Point after confirmation by the GTS Operator of the trade notifications for the alienation/acquisition of natural gas on the GTS Operator's Information Platform, in accordance with the requirements of the GTS Code. For the avoidance of doubt, the Seller shall bear the costs of gas transportation to the WTP Acceptance Point, and the Buyer shall bear the costs of gas transportation after leaving the WTW Acceptance Point (in case of the WTP Acceptance Point).

4.2. Gas transfer is carried out by the Seller only on the condition that the Parties have a valid gas transportation contract with the GTS Operator or a natural gas storage (injection, selection) contract with the UGS Operator.

4.3. The parties confirm that Gas transmission is carried out in the gas transportation system of the GTS Operator/in the underground gas storage facilities of the UGS Operator. Relations with the GTS Operator/UGS Operator in terms of transportation/storage (injection, selection) are regulated by separate agreements concluded between the Parties (each separately) and the GTS Operator/UGS Operator specified in Article 4.2. of this Agreement. Taking this into account, each of the Parties independently ensures proper and timely payment for the services of the GTS Operator/UGS Operator and the availability of financial support in the required amount in accordance with the requirements of the Gas Transportation System Code/Gas Storage Code.

4.4. The Seller's obligations regarding the transfer of Gas under this Agreement are valid only on the condition that the Buyer's Trade Notifications for the relevant volume of Gas were duly accepted and confirmed by the GTS Operator/UGS Operator in the Information Platform system.

4.5. The Buyer's obligations to accept for Gas under this Agreement are valid only on the condition that the Seller's Trade Notifications for the relevant volume of Gas have been duly accepted and confirmed by the GTS Operator/ UGS Operator in the Information Platform system.

4.6. In the event that the Gas Transmission System Operator/ UGS Operator, as a result of the processing of the received Trade Notifications, does not approve the transfer of Gas between the Seller and the Buyer for the reasons specified by the Gas Transmission System Code/Gas Storage Code, the guilty party shall pay a penalty in favor of the injured party in the amount of 20% of the Contract Value and compensate the injured party for damages, and the Agreement shall be deemed terminated unless the parties agree otherwise.

5. PROCEDURE OF CALCULATIONS

5.1. The Buyer, on the basis of this Agreement, shall pay for the Contractual volume of Gas in the amount of the value of the volume of Gas specified in the Trade Notices on a daily basis during the Total Transfer Period under this Agreement by 100% payment for the volume of Gas for Gas Day (D) at the Contractual Price during Gas Day (D-1) for each Gas Day (D). If the Gas Day (D) falls on a weekend/holiday and/or the first business day after the weekend/holiday, the Buyer shall make 100% prepayment for such days on the last business day before such Gas Day (D).

5.1.1. The amount of the Buyer's Guarantee fee is transferred by the Clearing institution to the Seller as a partial payment of the cost of Gas scheduled for transfer during *the last Gas Day (D) of the General Transfer Period (if the transfer period is a Gas Week (W)) or the last three Gas Days (D) of the General Period transfers (if the transfer period is a gas month (M))*. In the event that the amount of the Guarantee fee, which was previously transferred to the Seller as payment for the cost of Gas, scheduled for transfer during the last Gas Day (D) of the Total Transfer Period (in case the transfer period is a Gas Week (W)) or the last three Gas Days days (D) of the Hall transfer period (in case the transfer period is a gas month (M)) in accordance with this clause is not sufficient for calculations. The buyer makes an additional payment for the cost of gas in accordance with the procedure provided for in clause 5.1. of the Agreement.

The Seller shall notify the Buyer in writing of the receipt of the amount of the Buyer's Deposit to the Seller's account no later than the next business day by sending a message to the Buyer's e-mail addresses specified in the Agreement or separately notified by the Buyer by an official letter. In the event that the amount of the Guarantee fee, which was previously transferred to the Seller as payment for the cost of Gas, scheduled for transfer during the last Gas Day (D) of the Total Transfer Period (in case the transfer period is a Gas Week (W)) or the last three Gas Days days of the Hall transfer period (if the transfer period is a gas month (M)), exceeds the amount necessary for calculations, the Buyer makes the final payment for Gas in accordance with clause 5.1. taking into account the amount of such excess.

5.2. Payments under this Agreement are made by the Buyer in the national currency of Ukraine to the Seller's current account specified in Article 14 of this Agreement.

The payment shall be deemed fulfilled from the date of debiting the funds paid by the Buyer in accordance with the procedure specified in clause 5.1. of the Agreement, to the current account of the Seller within the Gas Day (D-1).

If the Buyer fails to fulfill its obligation to pay the cost of natural gas and the amount of the Guarantee Deposit is insufficient to cover the unpaid cost, the Seller shall have the right to suspend the fulfillment of its obligation to transfer natural gas until the due payment is made without imposing a fine on the Seller or recovering any damages from it for such suspension. The volume of Gas specified in the Trade Notice, which is confirmed by the GTS Operator/UGS Operator, but not paid by the Buyer at the time of transfer, shall be the basis for settlements in accordance with the terms of this Agreement and signing of all necessary documents under this Agreement.

6. TAX CONCERNS

6.1. The terms used in this section have the following meanings:

Software - certified software "M.E.DOC IS" or other certified software with an electronic document management module, the use of which is agreed by the Parties;

URTI - the Unified Register of Tax Invoices

TI/SA - tax invoices / calculations of adjustments to tax invoices, which are drawn up in the relationship between the Parties during the performance of the Agreement;

VAT - value added tax;

registration of TI/SA - registration by the Seller in the URTI of tax invoices and (or) calculations of adjustments to them;

VAT amount - the amount of VAT for which the Seller has registered or should have registered tax invoices and (or) calculations of adjustments to them.

6.2. The Seller undertakes, without a separate written request of the Buyer, to properly execute and register the TI/SA within the time limits provided for by the Tax Code of Ukraine. The Seller undertakes to register TI/SA using the software.

6.3. The Parties agree that the Seller's TI / SA shall be deemed to be duly executed and may be included by the Buyer in the tax credit if they:

a) are drawn up in compliance with the first event rule;

b) contain all mandatory details and are filled in without errors;

c) are registered in the URTI within the period stipulated by law.

6.4. The Parties acknowledge that the obligation to register the TI/SA is imposed by law on the Seller, and the Buyer is largely interested in the proper fulfillment of such obligation by the Seller, and as a result of the Seller's failure to register the TI/SA, the Buyer suffers losses that are directly causally related to the actions of the Seller.

6.5. The Seller in any of the following cases:

a) The Seller failed to draw up and/or register a TI/ SA, although he was obliged to do so;

б) The Seller has drawn up and registered the TI/SA improperly and has not corrected the errors;

undertakes to reimburse the Buyer for the losses in the amount calculated according to the formula:

Amount of losses = VAT from the respective TI/SA * 1.20.

6.6. In case the Seller fails to register (draw up) the TI/SA, which it was obliged to register earlier, the Seller shall reimburse the Buyer for the losses in the amount calculated by the formula:

Amount of losses = Days * VAT from the respective TI/SA * 0.0006, where:

Days - the number of days that the Seller is overdue until the actual registration of the TI / SA.

7. RESPONSIBILITY OF THE PARTIES

7.1. The parties are responsible for non-fulfillment or improper fulfillment of their obligations under the Agreement in accordance with the current legislation of Ukraine. In no event shall a Party be liable for indirect damages (including, without limitation, lost profits) suffered by another Party.

7.2. If the Buyer fails to fulfill its obligations under the Agreement regarding settlements and/or if the GTS Operator/UGS Operator fails to confirm the Trade Notifications due to the Buyer's actions or inaction, the Seller shall credit the Buyer's Guarantee fee transferred to the Seller as a penalty and shall be entitled to terminate the Agreement unilaterally by sending an official letter to the

Buyer. The Agreement shall be deemed terminated from the date specified by the Seller in this letter.

7.3. In case of failure to fulfill the obligation to transfer natural gas in full or in part by failing to provide/improperly providing trade notifications to the GTS Operator, the Seller shall be obliged to pay a penalty in favor of the Buyer within 5 days in the amount of 10% of the value of the non-transferred volume of Gas, and return the full amount of the Buyer's Guarantee fee.

7.4. Each of the Parties to the Agreement hereby confirms and warrants that it has taken all necessary corporate actions and obtained all permits and approvals required by the applicable laws and constituent documents of the Party to enter into, sign and perform this Agreement and this Agreement shall be binding on such Party. The person who signed the Agreement on behalf of the Party shall act within the limits of the powers granted to him/her and shall not be removed from the performance of his/her duties.

7.5. Each of the Parties of the Agreement shall be fully responsible for the correctness and accuracy of the details specified by it in this Agreement (location address, bank details, telephone numbers, fax numbers, name and legal form of the legal entity, etc, taxpayer status, etc.) and shall notify the other Party thereof within two days from the date of making changes by facsimile and/or electronic communication, and in case of failure to do so shall bear the risk of adverse consequences related thereto.

7.6. The Parties undertake to notify each other in the event of a decision to liquidate, reorganize or bankrupt one of the Parties within five days from the date of the relevant changes by registered mail with acknowledgment of receipt.

8. FORCE MAJEURE

8.1. Force Majeure means any event or circumstance which is of an extraordinary and unavoidable nature and which arose after the conclusion of the Agreement, beyond the reasonable control of a Party that invokes Force Majeure and makes it impossible for the declaring Party to fulfill its obligations under this Agreement, and as a result of which such Party fails to fulfill any -any or any obligations under this Agreement, provided that such non-fulfillment could not have been prevented or overcome by the Party making the claim through reasonable efforts on its part.

Force Majeure includes, including, but not limited to, the following events and circumstances, if they meet the criteria of Force Majeure defined in this clause:

(i) strikes, lockouts, other emergency (extreme) situations in public life;

(ii) legislative acts and other regulations, including laws, bylaws, rules, regulations and/or orders of the government and other authorities, or compliance therewith, directly affecting a Party, including those that make it illegal for either Party to fulfill its obligations under this Agreement;

(iii) actions of hostile states, declared and undeclared war, general military mobilization, acts of terrorism, sabotage, piracy, invasion, blockade, civil and/or military disturbances, revolution, curfew, quarantine, blockade, uprising, riots, epidemics, quarantine restrictions;

(iv) natural disasters, including lightning, earthquakes, fires, hurricanes, storm warnings, seismic waves, floods and other natural disasters and adverse weather conditions;

(v) explosions, fires, accidents, breakdowns or failures of mechanisms or processing equipment of the gas transportation system or gas production enterprise;

(vi) an event of force majeure, duly declared according to the contractual agreements of any of the Parties with "Operator GTSU" LLC/Operator PSG regarding access to the gas transportation system/gas storages, related to the transfer and acceptance of Gas under this Agreement;

(vii) any non-fulfilment and/or improper performance of the obligations and functions of the GTS Operator, PSG Operator stipulated by the Gas Transport System Code/Gas Storage Code, including regarding the transportation of Gas (including capacity distribution orders, natural gas transportation orders and balancing, provided, however, that in any case such delay and/or non-performance by the GTS Operator was not caused by the relevant Party's non-compliance with the rules and procedures established by law), necessary to the Party of this Agreement for the proper fulfillment of obligations under this Agreement, for reasons beyond the control of such Party and/or through no fault of that Party;

(viii) failure of the communication systems or computer systems of the GTS/PSG Operator and/or non-response by the GTS/PSG Operator to all attempts by the Party to contact the GTS/PSG Operator within the established time limits before the start or during the transfer, which does not allow the Party to fulfill its obligations under this Agreement.

8.2. A party will not be deemed to be in breach of any of its obligations under this Agreement and will not be liable for any delay in performance or failure to perform any of its obligations under this Agreement if such performance becomes impossible, is hindered or delayed due to Force Majeure circumstances.

8.3. The party, in relation to which there are circumstances that prevent it from fulfilling its obligations under this Agreement, must immediately (but, in any case, not later than 3 (three) days after it became aware of the occurrence, stop of such circumstances) notify the other Party about the beginning or termination of such circumstances by any acceptable means with the following written notice. The notice of the Party affected by Force Majeure must contain a reference to the specific circumstance of Force Majeure that occurred, its duration and the obligations of the Party under this Agreement that were affected. The party affected by Force Majeure must provide relevant documentary evidence, including, but not limited to, a document, certificate, reference from the Chamber of Commerce and Industry of Ukraine (or the Chamber of Commerce and Industry in the relevant region) confirming such Force Majeure and its impact on the Party, or any other sufficient and appropriate evidence. Provision of the document of the Chamber of Commerce and Industry to the other Party shall be made within a reasonable time necessary to receive it from the

authorized body, but not later than 14 (fourteen) days from the date of occurrence of such circumstances.

8.4. The term for fulfillment of obligations shall be automatically extended for the period during which the Force Majeure circumstances will be in force.

If the circumstances of Force Majeure preventing either Party from fulfilling its obligations under this Agreement continue, or, according to reasonable estimates, will last more than forty-five (45) consecutive Days, each Party may terminate this Agreement by notifying the other Party in writing. The Parties shall decide on the expediency of extending this Agreement. In case of a decision to terminate this Agreement, the Parties shall conclude an appropriate additional agreement. In this case, the Parties shall make mutual settlements for obligations that were duly fulfilled before the force majeure event.

8.5. Regardless of any other provision of this this Chapter, the Party will not be released from its obligation to make payments due under this Agreement till fource-majeur circumstences.

8.6. If the Party referring to the force majeure circumstances has not notified the other Party of the occurrence of such circumstances or has not provided sufficient evidence in accordance with the procedure provided for by this Agreement, such Party shall not be released from liability for improper performance of its obligations as a result of the force majeure circumstances.

9. INFORMATION AND PRIVACY

9.1. During the term of the Agreement, the Seller and the Buyer undertake to cooperate and provide each other with information as objectively necessary for the Buyer and the Seller to fulfill their obligations under this Agreement.

9.2. The terms and conditions of this Agreement and any confidential or information that is commercial secret in written, oral or electronic form that a Party receives from another Party under this Agreement shall be considered confidential for a period of three years after the expiration or termination of this Agreement. Information shall not be disclosed to any to a person who is not a party to this Agreement or is not recognized by law as a person entitled to access such information, either in whole or in part, by the Party receiving it pursuant to this Agreement (the Receiving Party), without the prior written consent of the Party disclosing it pursuant to this Agreement (the Disclosing Party).

9.3. The Receiving Party is not required to obtain prior consent from the Disclosing Party to disclose information that:

(1) at the time of its disclosure under this Agreement or subsequently becomes publicly available, except in cases of violation of this Agreement;

(2) already known to the Receiving Party at the time of its receipt or acquisition from the Disclosing Party, or subsequently independently developed by the Receiving Party; or

(3) legally acquired in the future by the Receiving Party, without the obligation of confidentiality, from a person who legally owns it, but who is not a party to this Agreement.

9.4. The Receiving Party is not obliged to obtain the prior consent of the Disclosing Party to disclose the Information:

(1) managers, officials and employees of the Receiving Party;

(2) to the owners (ultimate beneficiaries) of such Receiving Party;

(3) persons who provide professional services to such Receiving Party (for example, auditors, appraisers, experts, etc.);

(4) the disclosure of which is necessary or required pursuant to any legislative, administrative, judicial or other legal process binding on the Receiving Party; or

(5) the disclosure of which is required by the rules and regulations of any exchange on which the shares of the Receiving Party or the shares of any of its affiliates are registered, provided that before disclosing such Information, the Receiving Party agrees with the other Party and provides such Party information disclosure project and reasons for disclosure of such information;

provided that

(i) any disclosure of Information by the Receiving Party, except as provided in Article 9.4 (4) and (5), shall be justified by reasonable necessity on the part of any Person to whom it is disclosed,

(ii) in the cases provided for in Article 9.4 (1), (2) and (3), the Receiving Party shall use reasonable efforts to limit such disclosure, and

(iii) the Persons referred to in Article 9.4(3) shall be required by such Party to give an undertaking in writing to maintain the confidentiality of such Information and provided that such Party shall use reasonable efforts to ensure compliance with such undertaking.

9.5. The parties undertake to exercise care and diligence in order to prevent any direct or indirect offer, payment, incitement or consent to receive bribes in any form in connection with this Agreement. This obligation applies to the relations of employees and representatives of one Party with employees and representatives of the other Party or third parties in connection with this Agreement. All reports prepared in accordance with or on the basis of this Agreement, including invoices, billing documents, notices, reports and financial calculations, must truthfully reflect the facts of the activities and transactions to which they relate.

10. DISPUTE RESOLUTION PROCEDURE

10.1. This Agreement is regulated and interpreted exclusively in accordance with the legislation of Ukraine.

10.2. The parties agreed that all disputes will be resolved through negotiations. If the Parties cannot resolve the dispute through negotiations, such dispute will be referred to a competent court that has the appropriate jurisdiction in accordance with the requirements of the legislation of Ukraine.

11. EARLY TERMINATION OF THE AGREEMENT

11.1. The entire Agreement may be terminated:

11.1.1. by mutual consent of the parties;

11.1.2. upon the occurrence of the event provided for in Article 4.6. of this Agreement;

11.1.3. in cases stipulated by this Agreement, the current legislation of Ukraine, the Rules of the Ukrainian Energy Exchange Limited Liability Company, the Regulations.

11.2. In the event of occurrence of the grounds established for termination of the Agreement, the Managed Party that has not violated the terms of the Agreement shall have the right to unilaterally terminate this Agreement by notifying the Party that has violated the terms of the Agreement by registered mail with simultaneous sending of such notice to the e-mail specified in Section 14 hereof. In this case, the Agreement shall be deemed terminated on the 5th calendar day from the date of sending a valuable letter (with a description of the attachment) to the address of the Party that violated the terms of the Agreement.

12. DURATION OF THE AGREEMENT AND OTHER CONDITIONS

12.1. This Agreement enters into force from the moment of its signing by the Parties through the use of electronic signatures in the electronic trading system of the Exchange's trading platform and is valid until they fully fulfill their obligations under this Agreement. The signing of this Agreement by the Parties in paper form is not required and is not a mandatory condition for its entry into force.

12.2. Amendments and additions to this Agreement may be made only by mutual consent of the Parties by concluding an Additional Agreement to this Agreement, which shall be concluded directly between the Parties without the participation of the Exchange.

12.3. The Parties shall not have the right to transfer their rights and obligations hereunder to any third party without the prior written consent of the other Party.

12.4. The Parties confirm that they are income tax payers in accordance with Section III of the Tax Code of Ukraine.

12.5. This Agreement is made in two original copies in Ukrainian - one copy for each of the Parties.

13. INTERNATIONAL SANCTIONS AND ANTI-CORRUPTION CLAUSE

13.1. The Parties hereby assure and guarantee each other that (both at the time of the signing of this Agreement by the Parties and for the future):

(a) the Party is not subject to sanctions by the UN Security Council, the Foreign Assets Control Division of the US Treasury, the Department of Commerce of the US Bureau of Industry and Security, the US State Department, the European Union, Ukraine, Great Britain or any other state or organization, decision and the acts of which are legally binding (hereinafter referred to as "Sanctions"); and

(b) The Party does not cooperate and is not connected by control relations with persons subject to the effect of Sanctions;

(c) The Party carries out its economic activity in compliance with the requirements of the Anti-corruption legislation.

Anti-corruption legislation should be understood as:

- any law or other normative legal act that puts into effect or in accordance with which the provisions of the Convention on Combating Bribery of Officials of Foreign States in the Implementation of International Business Transactions of the Organization for Economic Cooperation and Development (OECD Convention on Combating Bribery of Foreign Public) are applied Officials in International Business Transactions); or

- any provisions of the U.S. Foreign Corrupt Practices Act of 1977, as amended, or the U.K. Bribery Act 2010, that apply to the Parties; or

- any similar law or other normative legal act of the jurisdictions (countries) in which the Parties are registered or carry out their economic activities or the effect of which (or its individual provisions) applies to the Parties in other cases;

(d) the Party complies with the requirements of the Anti-corruption legislation applicable to it and has implemented appropriate measures and procedures to comply with the Anti-corruption legislation;

(e) The Party and all its affiliates, directors, officers, employees or any other persons acting on behalf of this Party did not make any offers, did not grant powers and requests to provide or receive improper/unlawful material benefits or advantages in connection with this Agreement, as well as did not receive them, and do not intend to perform any of the above-mentioned actions in the future, as well as the Party used all possible reasonable measures to prevent such actions by subcontractors, agents, by any other third party over which it has some degree of control;

(f) The Party will not use the funds and/or property received under this Agreement for the purpose of financing or maintaining any activity that may violate the Anti-Corruption Law (in particular, but not limited to, by providing a loan, making a contribution/contribution or transferring funds /property in another way for the benefit of its subsidiary, affiliate, joint venture or other person).

13.2. In the event of a breach by the Party of the assurances and guarantees specified in this section of the Agreement, such Party undertakes to compensate the other Party for all losses caused by such breach.

13.3. In the case of the imposition of Sanctions on one of the Parties or the cooperation of a Party with a person on whom Sanctions have been imposed, such Party undertakes to immediately notify the other Party, as well as to compensate the latter for all losses caused to it due to or in connection with the imposition of Sanctions or cooperation with the person on whom Sanctions have been imposed.

13.4. Each of the Parties has the right to unilaterally suspend the performance of obligations under this Agreement or to terminate the validity of this Agreement by means of a written notification to the other Party in the event that there are reasonable grounds to believe that there has been or will be a violation of any of the assurances specified in this section of the Agreement and guarantees. At the same time, the Party that reasonably exercised this right is released from any responsibility or obligation to compensate fines under the Agreement in connection with its non-fulfillment of contractual obligations and any kind of expenses and losses incurred by the other Party (directly or indirectly), as a result of such suspension/termination of the Agreement.

14. LEGAL ADDRESSES AND BANK DETAILS OF THE PARTIES

SELLER:
Name: _____
Legal entity identification code: _____
Location: _____, m. _____, _____
Current account: No. _____ in _____

_____ _____ _____

BUYER:
Name: _____
Legal entity identification code: _____
Location: _____, _____, _____
Current account: No. _____ in _____

_____ _____ _____

Appendix No. 2
to the Regulations of standardized exchange trading
of the products on the natural gas market with use
of trading platform of the commodity exchange -
Limited Liability Company
"Ukrainian Energy Exchange"

PRINTED ON LETTERHEAD

CEO
Limited Liability Companie
"Ukrainian Energy Exchange"

Ref. No. _____ dd. _____

APPLICATION FOR ACCESION

to the Regulations of exchange trading of standardized products on the natural gas market using the commodity exchange trading platform - Ukrainian Energy Exchange Limited Liability Company

_____ (full name of the legal entity), identification code of the legal entity _____, location (specified in the founding documents) _____, in the person (position and full name of the authorized person)_____, acting on the basis of _____ from the moment of submission to the Company with by the limited liability company "Ukrainian Energy Exchange" of this Application - joining the Regulation of exchange trading of standardized products on the natural gas market using the trading platform of the commodity exchange - Limited Liability Company "Ukrainian Energy Exchange", signed by the authorized person _____ (name of the authorized person) and sealed (if any) _____ (full name of the legal entity):

1) joins the Regulations of exchange trading of standardized products on the natural gas market using the trading platform of the commodity exchange - "Ukrainian Energy Exchange" Limited Liability Company (hereinafter - the Regulations), which has the status of an accession agreement within the meaning of Art. 634 of the Civil Code of Ukraine, as well as to other internal documents of the Limited Liability Company "Ukrainian Energy Exchange" (hereinafter - the Exchange), which are posted on the official website of the Exchange -https://www.ueex.com.ua;

2) accepts all requirements and conditions established in the Regulations without exception; fully understands the content, definitions and terminology of all, without excluding the provisions of the above Regulations and other regulatory and internal documents of the Exchange;

3) undertakes to notify the Exchange in advance in writing of all persons authorized to sign natural gas purchase and sale agreements formed on the basis of exchange agreements, and of all necessary documents (applications, acts, invoices, etc.) related with their arrangement;

understands the procedure and terms of signing documents that are formed and concluded during stock exchange trading of standardized products;

4) undertakes the duties and rights of a participant of exchange trading of standardized products on the natural gas market using the trading platform of the commodity exchange - "Ukrainian Energy Exchange" Limited Liability Company, unconditionally agrees with them and undertakes to comply with the requirements of the Regulations and other normative - legal and internal documents of the "Ukrainian Energy Exchange" Limited Liability Company, which are posted on the Exchange's official website https://www.ueex.com.ua;

5) agrees that any changes and additions to the Regulations are made in the manner prescribed for its development and approval, are published on the official website of the Exchange https://www.ueex.com.ua; unconditionally agrees with such changes and/or additions and undertakes to comply with and comply with them.

The list of authorized persons _____ (full name of the legal entity) for signing natural gas purchase and sale contracts in the electronic trading system:

Name of the authorized person	Type of document on the basis of which the authorized person acts (statute or power of attorney)	The validity period of the public key certificate	Validity of the power of attorney

"___" _____20 ___ ____

/_____/ (name of the position of the manager) (signature) (full name)

SEAL

Appendix No. 3
to the Regulations of standardized exchange trading
of products on the natural gas market with use
of the trading platform of the commodity exchange -
Limited Liability Company
"Ukrainian Energy Exchange"

System of codification of standardized products in relation to the exchange commodity natural gas

W	(Week) – the calendar week according to its serial number (n) during the calendar year in which the exchange commodity is delivered. Delivery time is from 07:00 on the first calendar day of the transfer week to 07:00 on the first calendar day of the following week (from the first to the last gas day of the corresponding calendar week).
M	(Month) is a calendar month according to its serial (m) number during the calendar year in which the exchange commodity is supplied. Transfer time from 07:00 on the first calendar day of the transfer month to 07:00 on the first calendar day of the following calendar month; (from the first to the last gas day of the corresponding calendar month).
GTS	(Gas Transmission System) – the basis of natural gas transmission in a virtual trading point of the gas transportation system of Ukraine with an unspecified physical location, in which the exchange commodity of natural gas submitted to the gas transportation system is transferred in accordance with the requirements of the GTS code.
UGS	(Underground Gas Storage) - the basis for the transfer of natural gas in the underground gas storage facilities of JSC "Ukrtransgaz", in accordance with the requirements of the UGS code.
nw/nm/ny	serial number of the calendar week (nw) / serial number of the calendar month (nm) / number of the calendar year (ny).

An example of the codification of the exchange commodity natural gas:

W-GTS-19.23– means the standardized weekly product **(W)** with the transfer of natural gas at the GTS virtual trading point **(GTS)** during the 19th week **(19)** of 2023 **(23)** (gas day from May 8 to 14, 2023).

M-UGS-5.23– means the standardized monthly product **(M)** with the transfer of natural gas in the underground gas storage facilities of JSC "Ukrtransgaz" **(UGS)** during the month of May **(5)** 2023 **(23)** (gas day from May 1 to May 31, 2023).

Appendix № 4
to the Regulation on Exchange Trading in Standardized
products on the natural gas market using the
the trading platform of the commodity exchange
Limited Liability Company
“Ukrainian Energy Exchange”

POWER OF ATTORNEY №

“____”_____20 _____

_____,

(full name of the legal entity) (hereinafter referred to as the Principal), EDRPOU code , _____, (location of the legal entity), represented by (title of the head of the company)(full name of the head)_____ , acting on the basis of _____, hereby authorizes _____(title of the position, full name) _____(passport series_____ № _ _____ issued by _____ . _____, identification number _____ (hereinafter referred to as the Attorney), to represent the interests of the Principal at the exchange trading on the commodity exchange - Limited Liability Company “Ukrainian Energy Exchange” (hereinafter referred to as the Exchange) in the course of activities related to exchange trading in standardized products in the direction of “Natural Gas”, for which the Attorney is entitled to:

1. To conclude (including negotiate, agree, sign on behalf of the Principal) and amend, terminate transactions (agreements, contracts, agreements, additional agreements, annexes, specifications, etc, but not exclusively) concluded during and as a result of trading/auctions/other forms of organized trading on the Exchange in the direction of “Natural Gas”, as well as sign any other documents necessary for the conclusion and/or execution of such transactions regarding of

purchase and sale of natural gas concluded by the Principal with any participants of the natural gas market (subject of the restrictions established by the Principal's exclusion lists, if applicable) based on the results of exchange trading for the purchase and sale of natural gas on the Exchange.

2. In connection with the conclusion and execution of the transactions specified in this Power of Attorney, the Attorney shall be entitled to certify and submit on behalf of the Principal copies of all (including constituent) documents relating to the Principal.

3. The Attorney shall be authorized to perform other actions aimed at fulfillment of the terms and conditions of the transactions specified in clause 1 of this Power of Attorney concluded (performed) on behalf of the Principal, including other representatives of the Principal, and compliance with the regulatory requirements by the Principal.

In order to exercise the powers under this Power of Attorney, the Attorney shall be entitled on behalf of the Principal to submit and receive any necessary documents and information, to sign (qualified, advanced) and affix the electronic signature and electronic seal (qualified, advanced) of

the Principal to the relevant documents, and to perform all other actions related to the exercise of the powers under this Power of Attorney.

The powers granted to the Attorney by this Power of Attorney may not be transferred to other persons by way of assignment.

This power of attorney is valid until _____ (inclusive).

Signature of _____ _____ I certify.
full name) (sample signature)

_____ _____ /_____ /
(title of the head) (signature) (initials, surname)

SEAL